A		Reg. No. :]	
Question Paper Code: 99333														
B.E. / B.Tech. DEGREE EXAMINATION, APRIL 2024														
Elective														
Electrical and Electronics Engineering														
19UEE933 – POWER SYSTEM OPERATION AND CONTROL														
(Regulations 2019)														
Dur	ration: Three hours				Maximum: 100 Marks									
Answer ALL Questions														
PART A - $(10 \text{ x } 1 = 10 \text{ Marks})$														
1.	A load curve is a plot of							CO1 - U						
	(a) Load versus generation capacity (b) Load versus current													
	(c) Load versus time	ad versus cost of power												
2.	Load factor during a period is						CO1- U							
	(a) Average Load / Installed Capacity				(b) Average Load / Maximum Load									
	(c) Maximum Load / Average Load				(d) Maximum Load / Installed Capacity									
3.	Plant or generation co	ontrol related to											CO2-U	
	(a) HVDC	(b) SVR &SVC		(c)	EDC	C & I	JC		(0	d) LF	FC &	AV	R	
4.	The units of speed regulation of governor are										CO2-U			
	(a) Hz	(b) Hz per MVA		(c)	Hz p	oer M	IW		(0	d) No	one c	of the	e Above	
5.	The operation of OLT	°C does											CO3-U	
	(a) improve voltage stability				(b) improve system stability									
	(c) improve power fac	c) improve power factor (d) all of the above												
6.	The permissible volta	he permissible voltage variation in transmission and distribution system is C								CO3- U				
	$(a) \pm 0.1\%$	$(b) \pm 1\%$		(c)	$\pm 10^{\circ}$	%			(0	d) ± 2	25%	•		
7.	The units for heat rate	e are											CO4- U	

(a) kcal / kWh (b) kWh / k cal (c) kcal / h (d) kW

8.	In economic dispatch including transmission losses, the effect of increased penalty is to									
	(a) increased load on that generator (b) decreased load on that generator									
	(c) keep the load on that generator constant (d) either (a) or (b)									
9.	Three major function of power system security	CO5- U								
	(a) Economical operation, Economical Dispatch, Load scheduling									
	(b) State Estimation, Economical Dispatch, Generation Scheduling									
	(c) System Monitoring, Contingency analysis, Security constrained OPF									
	(d) all of the above									
10.	Power system monitoring is usually done by	CO5- U								
	(a) ETAP (b) SCADA (c) Matlab (d) PSPM									
	PART - B (5 x 2 = 10 Marks)									
11.	Define diversity factor.									
12.	Identify the advantages of pool operation?									
13.	List out the Methods of Voltage Control?									
14.	Draw the incremental fuel cost curve for a thermal power plant									
15.	Define state estimation.									
	PART – C (5 x 16= 80Marks)									
16.	(a) A generating station has the following daily loads: $ \begin{array}{ccccccccccccccccccccccccccccccccccc$	(16)								

(b) Explain an overview of power system operation and control and the CO1-U (16) role of computer in the implementation with help of block diagram.

- 17. (a) Two synchronous machines with the following data are operating in CO2-U (16)parallel to feed a common load of 300 MW. Machine I: Governor speed droop: 4% Speed changer set to give 75% rated load at rated speed. Machine II: Governor speed droop: 3% Speed changer set to give 50% rated load at rated speed. The nominal frequency of operation of the set is 50 Hz. Determine the load taken by each machine and frequency of operation. Or (b) Two 750 kW alternators operate in parallel. The speed regulation of CO2-U (16)one set is 100% to 103% for full load to no load and that of other is 100% to 104%. How will the two alternators share a load of 1000 kW? What will be the system frequency at this load? Assume free governor action. 18. (a) Mention the different methods of voltage control employed in power CO3-U (16)system. Explain any one of them. Or (b) Draw the circuit diagram for a typical excitation system and discuss. CO3- U (16)19. (a) Derive the co-ordination equation, conditions and inequalities for the CO4-U (16)economic dispatch problem with losses. Or The selected sample system is consisting of 3 generating units. The cost CO4-U (b) (16)functions of the units are F1 = 0.001562 P12 + 7.92 P1 + 651 \$/hr F2 = 0.010940 P22 + 7.85 P2 + 310\$/hr F3 = 0.004820 P32 + 7.97 P3 + 78 \$/hr Maximum and minimum limits of generations are < P1 < 600 MW 150 MW < P2 < 400 MW 100 MW < P3 < 20 MW50 MW 20. (a) Draw the block diagram to show the hardware components of a CO5-U (16)SCADA system for a power system and explain the application of
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SCADA in monitoring and control of power system.

(b) With a neat State transition diagram, Explain the operating states of a power CO5- U (16) system in the security perspective with an example.